MISSOURI OIL AND GAS COUNCIL

RECE VE)

FORM OGC-3

MISSOURI OIL AND GAS COUNCIL

| Al | PPLICATION | FOR PERMIT T | O DRILL, | DEEPEN, | OR P | LUG BAC | Oil & Gas | Council | |
|--------------------|------------------------------------|--|-----------------------------|----------------------------|----------------|----------------|-------------------|---------------|-----------|
| | TION TO DRILL | | | | | | IL WELL | | WELL |
| NAME OF COMPANY O | OR OPERATOR | | | | | | DATE | | |
| Town | Oil Co., 1 | inc | | | | | 8-2 | 0-01 | |
| ADDRESS | | | CITY | | | | STATE | ZIP CODE | |
| DESCRIPTION | 05 W. 287 St N OF WELL AN | DIEASE | Pac | ola | CO-ALUERON AND | | KS | 66071 | |
| NAME OF LEASE | VOI WELL AN | DILLAGE | WELL NUMBE | R | | | ELEVATION (GROUN | D) | |
| Dunm | ire | | | 8 | | | 925 | | |
| WELL LOCATION | | | (GIVE FOOTAG | E FROM SECTION | LINE) | * | | | |
| WELL LOCATION | _154 | ()(-) | | 947 | | FROM (E) (W) | SECTION LINE | | |
| WELLINGATION | | CTION | TOWNSHIP | | RANGE | | COUNTY | | |
| NEADERT DICTAN | | 8 | 43N | | 33W | | Cass | | |
| | | SED LOCATION TO PROF | | | | WELL ON THE | CAMELEACE | 300 | FFF |
| PROPOSED DEPTH | DR | ILLING CONTRACTOR, NAME A | ND ADDRESS | LE ON ALL EN | ROTARY | OR CABLE TOOLS | APPROX. DATE WORK | WILL START | FEE1 |
| 300 | | | | | Rota | ary | 7-24- | .78 | |
| NUMBER OF ACRES IN | LEASE | MBER OF WELLS ON LE | ASE, INCLUDIN | IG THIS WELL, | COMPLE | TED IN OR DRI | LLING TO THIS RE | SERVOIR 8 | |
| 950 | N | JMBER OF ABANDONED | WELLS ON LEA | se None | | | • | | |
| | SED WITH ONE OF | MORE WELLS DRILLED | , FROM WHOM | PURCHASED? | | | NO. OF WELLS: | PRODUCING | |
| NAME ADDRESS | | | | | | | | INJECTION | |
| ADDRESS | | | | | | | | INACTIVE | |
| STATUS OF | BOND C | SINGLE WELL | | | X BL | ANKET BOI | | ☐ ON FIL | |
| | | AMOUNT \$ TION TO DEEPEN OR PL | | | AN | MOUNT \$ 80 | 0,000 | ☐ ATTAC | CHED |
| PROPOSED CAS | ING PROGRAM | | | APPROVE | CARINA | TO BE E | ILLED IN BY ST | ATE OFOLOO | 10.7 |
| AMOUNT | SIZE | WT/FT | CEM. | AMOUN | | SIZE | WT/FT | CE! | |
| 50' | 7 5/8 surf | ace pipe | | | | | | | |
| 4" pi | | cing horizon | | | | | | | |
| | | | | | | | | | |
| the undersign | ad state that I | am the <u>Presi</u> c | dont | | | Тогл | oil Co., | Inc | |
| | | | | 16. | | | | | |
| | | orized by said compa | | | | | | nder my supe | rvision |
| | id that the facts | stated therein are tr | rue, correct, a | and comple | te to the | best of my | knowledge. | | |
| SIGNATURE | | | | | | | DATE | | |
| PERMIT NUMBER | | | 15 | | | | | | |
| 21 | 0051 | | | R'S LOG REQU | | | LOGS REQUIRED | | |
| PPROVAL DATE | | | | NALYSIS REQ ES REQUIRED | UIRED IF | RUN 🖭 D | RILL STEM TEST IN | IFO. REQUIRED | IF RUN |
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| | | | | | | | | 0 | |
| nat an approve | d drilling perm | nit has been obtaine | of the ed by the ov | wner of this | well. | Council appr | oval of this pe | Company c | shown |
| n this form by p | presence of a pe | ermit number and sig | gnature of au | thorized co | uncil rep | presentative. | | | |
| RILLER'S SIGNATURE | De Tas | . 50 | | | | | DATE | | on day at |
| 180-0211 (2-88) | U IOL | MIT TWO COPIES TO: MIS | SOURI OIL AND | GAS COUNCIL | PO BOX | 250 BOLLA MO | 8-20 | 2-01 | |
| 1 | **** | | SOUTH OIL AND | WIND OUDINOIL, | I.U. DUX | LOU, HULLA, MU | 00401 | | |

MISSOURI OIL AND GAS COUNCIL

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

| DESCRIPTION OF WELL AND LEASE Name of lease Hall (give footage from section lines) 1540 ft from (N) (S) sec. line WELL LOCATION Section_8 Township 43 Range 33 County Cass Nearest distance from proposed location to property or lease line: 250 feet Proposed depth: 300 Rotary or Cable tools Number of acres in lease: Number of acres in lease: Number of abandoned wells on lease; including this well, completed in or drilling to this reservoir: Number of abandoned wells on lease: No. of Wells: producing inactive abandoned. Status of Bond | | Λ == = | hio | Migganain | 64725 |
|--|--|---|--|---|--|
| DESCRIPTION OF WELL AND LEASE Name of lease | | Arc | City | riissouri | |
| Well number of lease Hall (give footage from section lines) 1540 ft from [N] (S) sec. line WELL LOCATION Section 8 Township 43 Range 33 County Section 8 Township 43 Range 33 County Description of lease line: Section 8 Township 43 Range 33 County Cass Description of lease line: Section 8 Township 43 Range 33 County Cass Description of lease line: Section 8 Township 43 Range 33 County Cass Description of lease line: Section 8 Township 43 Range 33 County Rotary or Cable tools Rotary or Cable tools Approx. date work will start 7-24-78 Number of acres in lease: Number of acres in lease: Number of acres in lease: Number of abandoned wells on lease: No. of Wells: Podderss Address Address Blanket Bond 2 Amt. 10,000 PRILE Address Blanket Bond 3 Amt. 10,000 PRILE Address Blanket Bond 3 Amt. 10,000 PRILE Address Blanket Bond 5 Amt. 10,000 PRILE Blanket | | DESCRIPTI | ON OF WELL AND LEA | ASE | |
| Hall 6 925 WELL LOCATION 1540 ft. from (N) (S) sec. line 947 ft. from (E) (W) sec. line WELL LOCATION Section B Township 43 Range 33 County Section B Township 43 Range 33 County Cass Learnest distance from proposed location to nearest drilling, completed or applied — for well on the same lease: 250 feet Rotary or Cable tools Approx. date work will start 7-24-78 Number of acres in lease: Number of acres in lease: Number of acres in lease: Number of abandoned wells on lease; including this well, completed in or drilling to this reservoir; e.i.ght Number of abandoned wells on lease: No. of Wells: producing inactive abandoned. Single Well Ant. Blanket Bond Ant. 10,000 CONTROLLING Address Blanket Bond Ant. 10,000 CONTROLLING ATTACHE Blanket Bond Ant. 10,000 CONTROLLING ATTACHE Toposed casing program: ant. size wit./ft. cem. Soi 7.5/8 surface pipe Articles for mile needed. Toposed casing program: ant. size wit./ft. cem. Approved casing — To be filled in by State Geologist amt. size wit./ft. cem. Soi 7.5/8 surface pipe Articles for mile needed. Toposed casing program: ant. size wit./ft. cem. Signature Report was prepared under my supervision and articles facts stated therein are true, correct and complete to the base of my spewled casting — To be filled in by State Geologist amt. size wit./ft. cem. Signature Recurrent Articles of my spewled casting — To be filled in by State Geologist amt. size wit./ft. cem. Signature Recurrent Articles of my spewled casting — To be filled in by State Geologist amt. size wit./ft. cem. Signature Recurrent Articles of my spewled casting — To be filled in by State Geologist amt. size wit./ft. cem. Signature Recurrent Articles — Samples Recurrent Articles — Sampl | | | | | T Floration (ground) |
| 1540 ft from (N) (S) sec. line 947 ft. from (E) (W) sec. line 947 ft. from (E) (W) sec. line 948 ft. | | | | | |
| Leases distance from proposed location proposed location proposed location proposed location proposed location proposed depth: Distance from proposed location to nearest drilling, completed or applied – for well on the same lease: 250 feet Rotary or Cable tools Rotary or Cable tools Approx. date work will start 7-24-78 Number of wells on lease, including this well, completed in or drilling to this reservoir: Population of abandoned wells on lease, including this well, completed in or drilling to this reservoir: Proposed depth: Number of abandoned wells on lease: Number of abandoned wells on lease | | | | W) sec. line | |
| completed or applied – for well on the same lease: 250 feet Rotary or Cable tools Rotary or Cable tools Approx. date work will start 7-24-78 Number of acres in lease: Number of acres in lease: Number of acres in lease: Number of abandoned wells on lease; including this well, completed in or drilling to this reservoir: e1pht Number of abandoned wells on lease; including this well. Number of abandoned wells on lease; including this well, completed in or drilling to this reservoir: e1pht Number of abandoned wells on lease; including this well. Number of abandoned wells on lease; including this well. Number of abandoned wells on lease; including this well. Number of abandoned wells on lease; including this vell. Producing this well. Number of abandoned wells on lease; including this well. Number of abandoned wells on lease; including this well. Address No. of Wells: producing inactive abandoned. It is a papelication to deepen or plug back, briefly describe work to be done, giving present producing zone and expected new producing zone) use back of form if needed. Approved casing program: amt. size wt./ft. cem. Approved casing — To be filled in by State Geologist amt. size wt./ft. cem. Approved casing — To be filled in by State Geologist amt. size wt./ft. cem. Approved casing — To be filled in by State Geologist amt. size wt./ft. cem. Signature — State of the Ke_La_Da_Enterprises (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and hat the facts stated therein are true, correct and complete to the best of my knowledge. Signature — SAMPLES REQUIRED — SAMPLES NECQUIRED — | | ection_8 Township | 43 Range 33 | | Cass |
| Number of wells on lease: Number of wells on lease, including this well, completed in or drilling to this reservoir: eight | property or lease line | | | | ase: |
| Number of abandoned wells on lease: | roposed depth: 300 | Rotary | or Cable tools | | |
| lease, purchased with one or more ells drilled, from whom purchased: Name | umber of acres in lease | | Number of wel | Is on lease, including | this well, |
| ells drilled, from whom purchased: Name | | 950 | | | |
| ells drilled, from whom purchased: Name Address | Josep Burchesed with | | | No. of | Wells: producing |
| Single Well Amt. Blanket Bond Amt. 10,000 ATTACHE ATTACHE Approved casing program: amt. size wt./ft. cem. amt. size wt./ft. cem. 50 7 5/8 surface pipe 4" pipe to producing horizon the undersigned, state that I am the vice-Pres. Treas. of the Ke-La-Da Enterprises (company) and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and at the facts stated therein are true, correct and complete to the best of my knowledge. Signature Samples Required SAMPLES REQUIRED JUL 2 6 1978 WO. OIL & GAS COUNCILER SAMPLES REQUIRED @: PO. Box 250 Rolls Mo. 65401 PO. Box 250 Rolls Mo. 65401 | | | | 140. 01 | wells. producing |
| Blanket Bond | | purchased: Name | | | inactive |
| amt. size wt./ft. cem. 7 5/8 surface pipe 4" pipe to producing horizon Treas. of the Ke-La-Da Enterprises (company) and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and the facts stated therein are true, correct and complete to the best of my knowledge. Signature Signature SAMPLES REQUIRED SAMPLES NOT REQUIRED JUL 2 6 1978 Wallau B. Low This Permit not transferable to any other person or to any other location. Mo. OIL & GAS COUNCILER SAMPLES REQUIRED @: P.O. Box 250 Rolla. Mo. 65401 | ells drilled, from whom | Address | | | inactiveabandoned |
| mit Number: proved By: This Permit not transferable to any other person or to any other location. mit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401 | tatus of Bond Single Well Semarks: (If this is an ap | Address Amt pplication to deepen or plug back, br | Blanket Bond 🖾 Amt. | 10,000 | inactiveabandoned |
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| mit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla. Mo. 65401 | roposed casing program amt. si | Address Address Deplication to deepen or plug back, bree and expected new producing zone) Wt./ft. company to make this report | Blanket Bond Amt. iefly describe work to be do use back of form if needed. Approved casing em. amt. Preas of the Ke rt; and that this report was p the best of my knowledge. | 10,000 ne, giving present To be filled in by size La-Da Enterpared under my su | shandoned |
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| P.O. Box 250 Rolla Mo. 65401 | ealls drilled, from whom satus of Bond Single Well emarks: (If this is an approducing zon amt. si 7 7 14 11 pe to the undersigned, state and that I am authorized | Address Address Deplication to deepen or plug back, bree and expected new producing zone) Wt./ft. company to make this report | Blanket Bond Amt. iefly describe work to be do use back of form if needed. Approved casing em. amt. Preas of the Ke rt; and that this report was p the best of my knowledge. | 10,000 ne, giving present To be filled in by size La-Da Ente | inactiveabandoned |

MISSOURI OIL AND GAS COUNCIL WELL LOCATION PLAT

| ease Name: Hall | | | | | | County, | Cass | | |
|--------------------|--------------|--|---------------|----------------------|---|---------------|---|--|-----------------------|
| 540 feet from 1 | N) - (S) lir | ne and 947 | _ feet from (| <u>E)</u> - (W) line | c | f Sec8 | Twp | 43 | Range33_ |
| SCALE ' = 1000' | | | SEC | 8 | | WELL NO. 8 | 0 #5 0 #6 7 0 0 # 0 0 0 # 0 0 0 # 0 0 # 0 0 # 0 0 0 # 0 0 0 # 0 0 0 # 0 0 0 # | 947- | LEASE |
| MARKS: | | | | | | | | | |
| | 7 | | | | | | | | |
| | | | | | | | | | LS-918 HOWARDSEASHERN |
| | e plat, sho | STRUCTIONS w distance of lines, and for | the proposed | | | RECI | 2 6 1978 | The state of the s | No. LS-918 |

Registered Land Surveyor

Remit two copies to: Missouri Oil and Gas Council P.O. Box 250 Rolla, Mo. 65401

One will be returned.

| | WELL | MISSO COMPLETION O | URI OIL A | | | WELL LOG | Form OGC-5 |
|-----------------------|---|---|----------------------|-------------------------|---------------------------|-------------------------|------------------------------------|
| New Well | Work- Over D | epen Plug Back | □ Sa Re | me eservoir | Different Reservoir | oil 🗗 | Gas Dry Dry |
| () | | | | Address | | | 0 |
| 7% - Ge | I Da E | inter for | c | Bo. | V197 | auch | lie wo. |
| Lease Name | ael | | | Well Number | | 8-43 | -33 |
| Location. | 40 Fre | n 71 | 947 | Fren | n E. | Sec. — TWP-Range | e or Block & Survey |
| County | Permit num | ber (OGC3 number) | | | | | |
| Pate spudded | | | Date completed, i | ready to | Elevation (DF, RKB, RT | or Gr.) | Elevation of casing |
| Total depth Z St | P. B. T. D | | | | | | V 2 1000 |
| Producing interval | (s) for this completion \mathbb{Z} 3 44 | T - 110 | | Rotary tools un From | sed (interval) 2 9 | 7 | s used (interva!) |
| Was this well direct | | as directional survey mad | le? | | rectional survey | Date filed | |
| Type of electrical of | | s filed with the State Geo | | | | Date filed | |
| Han | una/ho | y Treat | | RECORD | | 1 7 | -10-82 |
| Casing (report all | strings set in well—condu | ctor, surface, intermediate | | | | | |
| Puriwise | Size hole drilled | Size casing set | Weight (| lb (ft.) | Depth set | Sacks cemer | 'Amt. pulled |
| Fery String | fra | 4/2 | 97 | | 277 | 45 | |
| , , | | | | | | | |
| ŢU | BING RECORD | | | 161 | LINER R | ECORD | |
| Size In. | Depth set Pa | cker set at Size | in. | Тор | ft. Bottom | ft. Sacks ceme | Screen (ft.) |
| | PERFORATION | RECORD | | ACID, | SHOT, FRACT | URE, CEMENT | SQUEEZE RECORD |
| Number per ft. | Size & type | Depth Interval | | | kind of material use | | Depth Interval |
| 2 7 | Vinfine | 234-2 | 246 | 1201 | bols To | e Fleuce | 234-246 |
| | | | INITIAL P | RODUCTION | V | | |
| Date of first produc | ction Pro | ducing method (indicate | if flowing, gas li | ft or pumping— | if pumping, show six | ze & type of pump:) | |
| Date of test F | Hrs. tested Chok | e size Oil prod. | during test bbls. | Gas prod. d | luring test MCF | Water prod. during | Oil gravity API (Corr) |
| Tubing pressure | Casing pressure | Cal'ted rate of Production per 24 nt. | Oil O | bbls. | Gas O MCF | Water 20 bb | Gas—oil ratio |
| Disposition of gas | (state whether vented, us | ed for fuel or sold): | - | | | | |
| Method of disposal | of mud pit contents: | ach free | rel | | | | |
| that I am authorized | TE: I, the undersigned, sta | ate that I am the this report; and that this re | in B | of the / | 76 - Co | nd that the facts state | (company), and ditherein are true, |
| water | @ 140 7 | REU | EIVE | D - | 76 | - 0 = | |
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| COMPAI | NY KE | -LA-DA E | ENTERPRISES | FARM | HALL | WELL | - | A STATE OF THE PARTY OF THE PAR | 929 F | PAGE NO | MANAGE THE PARTY OF THE PARTY O |
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| COUNT | Y | Cass | STATE Missou | ri LOCA | 15701340 FI TION 8-43N-3 | NL, 947 8W | FEL | Butto TYPE | n Bit I | Drill & E Wet | Co |
| | 1 | | | March The extreme and the state of | | November 1980 | | TR-Tr | 2000 | D | -Poor |
| DEP' | гн | | | | | | | F-Fai | r | G- | -Good |
| From | To] | Lithology | | Desc | cription | meralming property and a second se | | Poro | Fluor | Stain | Odo |
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| 15 | 20 | | ls, brn, tan, | light tar | n, foss; chert | , blue, | wh | | | | |
| 20 | 25 | | ls, brn, grey | , tan, fo | oss, tt; chert, | blue, v | wh, sn | ıoky | | | |
| 25 | 30 | | ls, chert, aa | | | | | | | | |
| 30 | 35 | | ls, grey, blac | ck, foss | ; chert | | | | | | |
| 35 | 40 | | ls, aa; sh, g | rey; sh, | blk; slate @ 3 | 6; ls, gr | ey, br | n, tan | | | |
| 40 | 45 | | ls, tan, foss, | xln; tr d | ead oil st | | | | | | |
| 45 | 50 | | ls, tan, brn, | foss, xln | , tt | | | | | | |
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| 145 | 150 | | siltstone, aa | | ervija z 8 ktor kan cymar om om fan fan fan greggjen om han z n 2001. Sim skape med men fan | ···· | ************ | | AUG 2 | 3 1982 | |
| 150 | 155 | | siltstone, aa; | ls, brn. | tan, hard | and the second s | | | 1 0 G | AS CO | UNC |
| 155 | 160 | | siltstone, gre | and the same of th | | | | MO. C | IL & G | | |
| 160 | 165 | en administration and are specially and a second se | 1 | | becoming less | silty | **** | | | - | 1 |

| COMPA | INY KE-LA-DA EN | | WELL N | 10.8 | | PAGE NO 2 | | |
|-------|---|---------------------------|---|---------------------------------------|--------------------|------------------|--|--|
| COUNT | TY Cass | STATE Missouri LOCATION 7 | EL | Button Bit Prill & () TYPE SAMPLE Wet | | | | |
| DEF | TH Lithology | Descriptio | n | | TR-Trace F-Fair | P-Poor G-Good | | |
| 1.65 | 170 | siltstone, aa; sh, gry | | | | | | |
| 770 | 775 | sh, grey, soft, fine silt | | | | | | |
| 75 | 180 | sh, grey, dark grey, soft | | | | | | |
| 180 | 185 | sh, aa | | | | | | |
| 185 | 190 | sh, dark grey-blk; ls, br | | | | | | |
| 190 | | sh, grey-blk; ls, brn, de | nse | | | | | |
| 195 | 1 | sh, grey, soft | | | | | | |
| 200 | | siltstone, grey; ss, vfg, | | 1 | se | | | |
| 205 | 210 | ss, vfg, silt; ls, very o | olitic in part | | | | | |
| 210 | | sh, grey | | | | | | |
| 215 | 220 | sh, grey, pyritic | | | | | | |
| 220 | 225 | sh, grey; Is, brn; sh, bl | k; clay, wh, o | oliti | C | | | |
| 225 | 230 | sh, grey; clay, grey | | | | | | |
| | | (one No 6 (ut 5', | | | | | | |
| 228 | 230 | clay, grey, soft, notten; | nodules of L | , for | 5 | | | |
| 230 | 232.3 | sh, grey, limy; limestone | | | | | | |
| 32. | 232,4 | ss, vfg, tt, bleeding oil | & gas | | | | | |
| | 232,6 | ss, vfg, Limy, dirty; NS | | | | | | |
| 32.6 | 233 | ss, vfg, limy, grey, satu | nated, bleedin | ig oil | u gas | | | |
| | | (ore No. 2 - (ut 5', | Rec'd 5' | | | | | |
| 233 | 238 | ss, vfg, grey-grn, glauco | nitic, limy; | | | | | |
| | | 233-234.2, bleeding oil & | • | | | | | |
| | | 234-235.6, bleeding oil a | | 1 | | | | |
| | | 235.6-236.6, good solid b | | | | | | |
| | | 236.6-237.5, ss, vfg, thi | | & grn | sh; stk | of sat | | |
| | | 237.5-230, ss, bleeding o | il a gas | | | | | |
| | an Navariti (1. 1946) district der di Marcaphilistici (1. 1 carto colpus der salati erganat pli (prant, p | (one No. 3 - (ut 5', | Rec'd 5' | | | | | |
| 238 | 240 | ss, vfg, thin stks bleedi | ng oil & gas, | shaly | ; grey s | stes | | |
| 240; | 247.4 | ss, aa, w/ thinner stks o | | And the second second second | | | | |
| 1.4 | 242 | ss, vfg, grey, solid blee | ding oil & gaz | ; · 900 | d satura | tion; cone | | |
| | | breaks on thin sh stks | Company of the Art State Control of the Control of | i | | | | |
| | | (one No. 4 - (ut 5; | Rec'd 5' | i | | | | |
| 243! | 243.6 | ss, vfg, thin stks sh; bl | eeding oil & g | pas; b | lebs of | sh, clay-fille | | |

DATE 21 July 1978

| COMP | ANY KE-LA-DA EN | TERFRISES FARM HALL WELL NO. 8 | | | GE NO 3 |
|-------|---|--|----------|--|--|
| COUNT | | STATE Missouri LOCATION 8-4311-33W 947 F | | | |
| DEF | PTH Lithology | Description | F-Fair | | P-Poor G-Good tain Odor |
| | 6 244 | ss, vfg, very little show | 101011 | | |
| | 244.8 | ss, vfg, shaly, good oil show | | | |
| 244.0 | 246.5 | ss, vfg, shaly, hard, tt, some bleeding oil | | | |
| 246. | 5 247.5 | ss, aa, w/ thin stks of sh | | | |
| | 5 248 | sh, grey, hard, sdy | | | |
| | oming & drilling | | | | |
| 245 | 250 | 3' of ream samples-2' new hole: sh, grey, so | t | | |
| 250 | 255 | sh, grey, soft, silty in part | | | |
| 255 | 260 | sh, grey, dank grey, soft, clayey | 1 | | |
| 260 | 265 | sh, grey; is, brn, very sandy; is, brn, foss | , less | sancy | |
| 265 | 270 | sh, grey, silty, mica, carbon | | | |
| 270 | 275 | sh, aa | | | |
| 275 | 280 | sh, grey, grn | | | A STANCE |
| 280 | 284 | sh, grn; ls, brn; grn sh inter-bedded | | | Christian Christ |
| | | TV 284' Driller | | | |
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